

To: Jim Walker[jameswalker5@msn.com]
Cc: Mark Nelson[mnelson@horsleywitten.com]; Robin, George[Robin.George@epa.gov]; Geraldine Camilli[gcamilli@horsleywitten.com]
From: Albright, David
Sent: Mon 1/13/2014 5:41:32 PM
Subject: RE: Needed Info on a CA Deep Injection Well You Inspected

Thanks for forwarding these emails, Jim. If you would like, you can refer Mr. Nast to George to discuss his questions.

From: Jim Walker [mailto:jameswalker5@msn.com]
Sent: Monday, January 13, 2014 9:12 AM
To: Albright, David
Cc: Mark Nelson; Robin, George; Geraldine Camilli
Subject: Fw: Needed Info on a CA Deep Injection Well You Inspected

Hi David,

The writer is apparently referring to the CDOGGR UIC Program Review Report that HW and I authored in 2011. I didn't conduct any physical well inspections in 2011 and plan to decline his request, but should I refer him to Region 9 for answers his questions?

I received a related email from Mr. Nast that I will forward to you in another email.

Thanks,

Jim

From: Robert Nast

Sent: Saturday, January 11, 2014 6:59 PM

To: jameswalker5@msn.com

Subject: Needed Info on a CA Deep Injection Well You Inspected

Dear Jim,

I'm an environmental activist (retired civil servant looking to stay relevant) in Oxnard CA. Back in Jun 2011 you conducted an inspection of UIC Class II wells in Oxnard CA. I've attached a copy of the report. Excellent job!

We are particularly concerned with two deep injection wells located in Oxnard CA operated by Anterra Energy, since they are (1) near a CA water resource well, (2) the subject of significantly increased use due to fracking/acidizing, and (3) located in productive strawberry fields with field workers in close proximity-a cause for worker safety and economic concerns.

I was hoping you might provide us some gratis consultant work? We don't expect you to remember any particulars, but we were hoping you could answer some general questions based on your years of experience in the field [on a non-attributed basis]. They are:

(1) Does anyone from DOGGR physically inspect to see if hazwaste being injected into the wells comply with what the well was permitted to accept? More specifically, hydraulic fracturing and acidizing in CA may be producing significant amounts of NORM, which are not supposed to be dispositioned in Class II deep injection wells-I believe..

(2) Are there any limitations for operating Class II deep injection wells in proximity to CA water source wells(3) DOGGR keeps insuring concerned citizens in an earthquake prone state (Ventura County has faults capable of >M7.0 quakes) that increased use of Class II wells poses no manufactured seismicity threats -as long as-(I'm paraphrasing) the hydraulic pressure of the well remains neutral, which they and the operator monitor closely . However, empirical evidence/experience from other (less earthquake prone) states (e.g. Oklahoma, TX, Ark, W. VA., Ohio) does not corroborate this seemingly cavalier position. Care to comment?

Thanking you in advance,

Best Regards,
Bob Nast

Ex. 6 - Personal Privacy